Certification of Inspection

	<u> </u>
Name of Facility:	Bayway Refinery Company
Street Address:	1400 Park Avenue
City:	
Phone No.:	(908) 523-6089
ame of contact on site	: Rich Klawunn
ite Contact:	
* * * * * * * * * * * * * * * * * * * *	ent with any reported findings during the course of the in
spector(s) Certificati	on:
	ove named facility was inpected on the date listed:
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	Jones floor
	Don't flom
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newicowie Contiferati	Don't flom
pervisor's Certificati ertify that this inspection	
	on: on report has been reviewed for its completeness and con

Multi-media Inspection of Bayway Refinery Company

Derval Thomas Hazardous and Solid Waste Programs Branch

Dit Cheung Hazardous and Solid Waste Programs Branch

On February 12, 1996, I participated in the multi-media inspection of Bayway Refinery Company in Linden, NJ. This memo is a report of my inspection, findings, and recommendation.

Facility

Bayway Refinery Company 1400 Park Avenue Linden, New Jersey

Background

Bayway Refinery is a multi-faceted facility and its primary purpose is to refine crude oil and wholesale it to several distributors. The facility uses USTs to store petroleum products on the premises for its car fleet and to temporarily store used oil.

Inspection

I arrived at the facility at approximately 2PM and met with Mr. Rich Klawunn and his supervisor, Mr. Bruce Jones. After introducing ourselves, I reviewed some documents which proved the facility is currently registered and will remain so until 1998.

There are four USTs, each double-walled and contains diesel, gasoline, used oil, and a mixture of diesel and heating oil. Each of the USTs is made of FRP and the 8,000 and 10,000 gallon tanks are equipped with spill and overfill protection as they were installed after December 1998. The facility uses interstitial monitoring as its method of choice for leak detection and I reviewed documents which proved that monthly monitoring is being done on all tanks.

FINDINGS

All the USTs are in compliance with the UST regulations as leak detection is being done monthly and corrosion protection is also being utilized. No pipes are attached to the tank containing used oil because it is used for temporary storage and a truck comes to the facility to pick it up.

RECOMMENDATION

The facility is in compliance and no action is necessary.

. ST ELECTRICAL BOOK D	eteotion	8	GCII	on Chec	KIISU	
I. Ownership of Tank				II. Locati	on of Tank(s)	
Owner Name (Corporation, Individual, Public	Agency, or coner e	ntity): (h	same as	Section 1. check i	none i	
Bayway Refining (s-jang	F	clity Nar	me or Company Sh	e Identifier, as appl	Icabie
Street Address 1460 Park A	venue	3	treet Add	iress or State Rose	i, as applicable	
County Union			county			
City / State	Zip Cod ©7 e3 &	10 _				
Area Code Phone Number	67.538	— °	ity (near	est)	State	Zip Code
(906) 523	6089			Tanks at This Loc		
	Phone #		•	: B01046		
III. Tank Information	Please complease pho	mplets all i otocopy th	riformation is page ar	n for each tank. If t nd complete the info	his facility has more to ormation for all addition	than 4 tanks, onal tanks
Tank presently in use			nk 1	Tank 2	Tank 3	Tank 4
If not, date last used				·		
If emptied, verify 1" or less of product i						
Month and Year Tank Installed (E-estir		8/8	Ĵ	4/94	12/87	12/87
Material of Construction (E-estimate or		FR	8	FRP	FRP	FRP
Capacity of Tank (in gallons) (E-estimate		8,000	G≈ D .	10,000 Gel	1000 Gel.	2,000 Gel
Substance Stored (E-estimate or K-kn		Gand	Line .	Diesel	vsed oil	Diene/ Gesting
IV. A. Release Detection For Ta		elease det	ection me	thod(s) used for ea	ch tank or N/A if non	e required.
Manual Tank Gauging (only for tanks u						
Manual Tank Gauging and Tank Tightr (only for tanks under 2,000 gal.)	ness Testing					
Tank Tightness Testing and Inventory	Control					
Automatic Tank Gauging						
Vapor Monitoring					·	
Groundwater Monitoring	·					
Interstitial Monitoring	•	1		V	V	
Other approved method (write in name	of method)				:	
IV. B. Release Detection For Pip	ing Check the n	elease det	ection me	thod(s) used for pip	ping.	•
Check One Type of Piping for each Tank	Pressurtzed Piping	V		V		
	Suction Piping				*	
Automatic Line Leak Detectors, and (check one of the following)		-	/.	/		
Vapor Monitoring						
Groundwater Monitoring						
Secondary Containment with Monitorin	9	1				
Line Tightness Testing						
IV. C. Corrosion and Spill/Overf	ill Protection			erikaja ere		
Corrosion protection installed (indicate date)	Yes, see	inch	eleter	· dete abov		
Spill/Overfill protection installed (indicate date		_				
V. Site Information						
General site observations and comments (vicini	ity observations, grou	und water	level, etc.)		
DERVAL THOMAS (print name) (print name)	certify that I hav	/e inspecte	d the abo	ove named facility o	n 2/12/96	, year, time

\$ This tank doesn't have any populationed to it, nother the work out truck pumps and from it.

Interstitial Monitoring				
Manufacturer and name of system: Pollule it Inc.				
Date system installed: at installation				
Date System induned.				
Materials used for secondary containment FRP				
Materials used for internal lining:				-
Interstitial space is monitored (Circle one): automatically, continuously) or on a monthly basis.		. ~		
If tank is of double-walled construction, what is material of construction?	,			
Comments:				
If piping is of double-walled construction, what is material of construction?				
Comments:	· ·			
Please answer yes or no for each question				
All tanks in system are fitted with secondary containment and interstitial monitoring.	yes	<u>/</u>	no	N/A
Documentation of monthly readings is available for last 12 months.	yes	V	no	N/A
Monitoring method is documented as capable of detecting a leak as small as .1'gal./hr. with at least a 95% probability of detection and a probability of false alarm of no more than 5%.	yes		no	N/AL_
System is designed to detect release from any portion of UST system that routinely contains product.	yes		no	N/A
Secondary barrier constructed from antificially constructed material, with permeability to substance < 10-2 cm/sec.	yes		no	N/A
Secondary barrier is compatible with the regulated substance stored and will not deteriorate in presence of that substance.	yes		no	N/A
Secondary barrier does not interfere with operation of cathodic protection system.	yes		· nol	N/A
If monitoring wells are part of leak detection system, monitoring wells are clearly marked and secured to avoid unauthorized access and tampering.	yes		no[N/A
Maintenance and calibration documents and records are available and indicate appropriate maintenance procedures for system have been implemented.	yes		no[N/A_
Tank is fitted with internal bladder to achieve secondary containment.	yes		no	N/A
Excavation is lined with impervious artificial material to achieve secondary containment.	yes	ليسا	nol	N/A
If yes, secondary barrier is always above groundwater.	yes		no	N/A
If no, secondary barrier and monitoring designs are for use under such conditions.	yes	<u> </u>	nol	N/A L
Interstitial space is monitored manually on monthly basis.	yes		no	N/A
If yes, equipment used to take readings is accessible and functional.	yes		no	N/A
Monitoring Box, if present is operational.	yes		no] N/AL
Comments:				
			·	
1 DERVOL THOMAS. certify that I have inspected the above named facility on	2// : _2	12/2	96 100, 4010, 1700 176	

Leak Detec	tion for	Piping		
Manufacturer and name of system: Pollule # Inc.	Number of the Control			
Third-party evaluators:				
Pressurized Piping. A method must be selected from each	h set. Where applica	ble indicate date of	last test	
Set 1	Tank 1	Tank 2	Tank 3	Tank 4
Automatic Flow Restrictor				
Automatic Shut-off Device				
Continuous Alarm System	:			
and				
Set 2				
Annual Line Tightness Testing				
Vapor Monitoring				
Interstitial Monitoring				
Ground-Water Monitoring			-	
Other Approved Method (specify in comments section)				
Suction Piping Indicate date of most recent test			T :	
Line Tightness Testing (required every 3 yrs.)		1		
Vapor Monitoring				
Secondary Containment with Interstitial Monitoring				
Ground-Water Monitoring				•
Other Approved Method (specify in comments section)		-	20	
No Leak Detection Required (must answer yes to all of the following questions)			X	
Operates at less than atmospheric pressure	-			
Has only one check valve, which is located directly under pump				V
Slope of piping allows product to drain back into tank when suction released				
All above information on suction piping is verifiable				distances
In this space, or on the back of this sheet, please sketch	the site, noting all	piping runs, tanks	s; and approximate	UISIEI ICES.
		•		
Comments:			i e	
				. = -
			, /0	Y .
1 DERVAL THOMAS certify that I h	nave inspected the al	bove named facility	On 2/12/7 month, 6	Se 1
Inspector's Signature:			UsiaU/ - 9	7 % · ·

\$15015-5

Stank doubt have any pipes attached to it, rather with oil truck pumps all from a

Bayway Refining Company a subsidiary of Tosco Corporation 1400 Park Avenue Linden, New Jersey 07036

New Jersey Department of Environmental Protection and Energy Division of Responsible Party Site Remediation Bureau of Applicability and Compliance CN028 Trenton, N.J. 08625-0028 Attention: Sarah Mihalik May 26, 1994

Certified Mail - RRR P 290 139 532

Registration and Certification UST Registration No. 0010469

Dear Ms. Mihalik,

As requested in your letter of April 28th, attached is the completed Underground Storage Tank Registration Questionnaire covering the new 10,000 gallon diesel fuel tank recently installed at the Bayway Refinery. This form also includes the tank information on all regulated UST's at theBayway Refinery, UST Registration No. 0010469. I have included this information to insure the Department has a complete listing of our remaining UST's, given our recent consolidation of 2 registration numbers (0010469 and 0082820) into one, and our recent UST removal/replacement activities.

Also included is an Annual Certification Questionnaire.

If you have any questions or require further information, please contact me at (908) 523-6089.

Very truly yours.

R. E. Klawunn

Environmental Engineer

Attachments



State of New Jersey DEPARTMENT OF ENVIRONMENTAL PROTECTION

CN 02 Trenton, N.J. 08625-002



100314	ادت سعد ب	1461
UST#		
	YES	NO
CK IN.		
AMT.		
AUTH.		
SP. ROUTE		
SITE PLN.	0	\overline{n}
SIGN.		
COMCODE		口

*** ANNUAL CERTIFICATION ***

UNDERGROUND STORAGE TANK REGISTRATION QUESTIONNAIRE

Bureau of Underground Storage Tanks Registration Section

Use this form ONLY when submitting corrections/changes to registration at Annual Certification

General Facility Information

1. Facility Name B A Y W A Y R E F I	IN E R Y
2. Facility Location 1/4/0/0/PARK/A	VENUE!
L I N D E N	, CITY OR MUNICIPALITY
UNION	NIJ 0171013161 1 1
BLOCK LIGHT	(Various)
3. Owner's mailing address: 1 4 0 0 PARK	A V E N U E
LIINDENIII	, CITY OR MUNICIPALITY
U N I Q N	NIJ 0! 7! 0! 36!
4. Owner's name: BAYWAY REFI	
5. Contact person (Facility Operator) RIICHA	R D K L A W U N N
6. Contact telephone number:	0 8 5 2 3 6 0 8 9 A CODE CHANGE NUMBER
7. Total number of facility 8. Total facility u	nderground storage 9. Status of owner; (mark one)
O O A (Complete Questions 12	(gallons) A. XI CURRENT B. [] FORMER
thru 32 for each tank)	2110000;
 Type of owner A. ☐ State B. ☐ Commercial C. ☐ Loca (mark one) 	al D. Tederal E. T. Charitable F. T. Residence G. T. Ownership or Uncertain
11a. Two copies of a site plan are submitted with this regis	
Submit two (2) copies of SITE PLAN showing facility or proper	rty boundary, buildings and the location of ALL underground storage
submitted. In either case the site plan or sketch MUST show	le, OR a neat and legible hand-drawn sketch of the site may be the location and distances that tanks, buildings, and discasses are
C (other). Each underground tank on the site plan or sketch	re: E (existing/in use), P (empty), M (emergency), A (abandoned),
12. The number assigned to a tank on the site plan or sketce assigned to that tank on this form.	th MUST match and be identical to the tank identification number
INCLUDE FACILITY NAME, OWNER'S NAME, FACILITY AD	DRESS AND TELEPHONE NUMBER ON ALL SITE PLANS.
11b. Do you have financial responsibility assurance?	X YES I NO
Financial Test of Self-Insurance	Bayway Refining Company
(Type)	(Company/Carrier)
Not Applicable	April 30, 1995
(Policy Number)	(Expression Date)

ALL underground tanks, including those taken out of operation (UNLESS THE TANK WAS REMOVED FROM THE GROUND) must be included in this registration. All in-ground tanks shall be reported as underground tanks on this questionnaire regardless of their current status; Existing, E; Empty, P; Emergency, M; Abandoned, A; or Other, C.

SPECIFIC TANK INFORMATION

	<u> </u>	-011 10 12	mar man c	MINIATIO	/(4					
		ANK NO.		ANK NO.	Τ.	ANK NO.	T/	ANK NO.	TA	ANK NO.
12. Tank Identification number	E	0 0 1	E	002	E	E 0 0 3		004	٦	
13. CAS number (hazardous substances only)	11	1111	1 11					1111		
14. Tank age (years)		0, 5		o, d		0, 7	<u>· 1 · · · </u>	0,7		
15. Tank size (gallons)	0,	080,00	0,	10ρ, 00	0	010,00	0,	020 00		
16. Tank contents (MARK ONE X)					T			• • • • •	7-1-	1111
A. Leaded gasoline										
B. Unleaded gasoline		K								<u> </u>
C. Alcohol enriched gasoline	•								1	
D. Light diesel fuel (No. 1-D)										
E. idedium diesel fuel (No. 2-D)				E						
F. Waste oil						E			1	
G. Kerosene (No. 1)				[]						
H. Home heating oil (No. 2)										0
J. Heating oil (No. 4)										
K. Heavy heating oil (No. 6)										
L. Aviation fuel										
M. Hazardous substances (please specify)										
N. Motor oil										U
P. Lubricating Oil										
Q. Sewage										U
R. Sewage sludge										0 <
S. Hazardous waste (specify ID number) T. Industrial wastewater	 									
U. Mineral spirits	 	<u> </u>	<u> </u>		ļ					
V. Mixtures (please specify)		·					Unlead	led gas	oline	
W. Emergency spill tank (specify substance)	 		 				No. 2	heating	oil	diesel
X. Other petroleum products (please specify) Y. Other (please specify)	 		 		ļ		-			
 Office (piease specify) Tank and piping construction (MARK ALL THAT APPLY X) 	 		l			<u>.</u>	ļ	•		
A. Bare steel	1		1	Piping	i .	1	Tank	Piping	Tank	Piping
B. Carbon steel			<u> </u>							
C. Galvanized steel			*		<u> </u>		x	<u>Ŧ</u>		
D. Coated steel			0			x]				
E. Iron (cast or ductile)				<u>:)</u>				<u>*</u>		
F. Cathodically protected steel		<u> </u>	[]							
G. Fiberglass-coated steel		——————————————————————————————————————	料		<u>¥</u> €		₹ <u></u>			
H. Other metallic (please specify)		- 13	<u> </u>		<u>*</u>		₹)			
J. Fiberglass-reinforced plastic .	[X]	[<u>*</u>								
K. Other non-metallic (please specify)			Nylon plasti		rced					
L. Other (please specify)			plasti	c pipi	ng					
8. Tank and piping structure (MARK ALL THAT APPLY X)	Tank	Piping	Tank	Dining	Tank	Din in a				
A. Single wall				Piping	İ	Piping	Tank	Piping	Tank	Piping
B. Double wall	E	E	<u> </u>	<u> </u>		E		E		
C. Manway in tank		K]		C: PE			<u>**</u>			!
Internal tank and piping lining (MARK ONE X)	Tank	Piping	Tank	Piping				<u></u>		
A. YES (please specify type of material)		p.i.ig	FOLIK	riping	Tank	Piping	Tank	Piping	Tank	Piping
B. None	520	[jx]	[X]	ž.	X	X	rer-)	7971		
				-	<u> </u>		X	X.		i

•							UST NO. <u>0010469</u>								
			NK NO		TA	NK N	0.	TAT	NK NO.			K NO.		TANK	
Tank I D.	No	0	00	1	0	00	2	00	0 3]				ANK NO.	
Tank and piping lining installed (MARK ONE X)		Tank	Pip	oing	Tank		oing	Tank			ank	Pipin		—	
A. At purchase of tank			[J			ا د			~		- ibiii	-1		
B. Retrofitted				ם ו		[5				<u> </u>				
C. None				0	E)	- F	<u>a</u> †	Ð	<u>G</u>		Ð	<u></u>	1 5		
21. Secondary containment (MARK ALL THAT APPLY X)		Tank	Pip	ing	Tank		ing	Tank	Pipir		ank				
A. Liner				ן כ			- 1			- 1		Pipin	-		
B. Vault			С)									1		
C. Double wall		EC.	k	0	k	k		£D	-				1		
D. None				5					<u></u>				1 5		
E. Other (please specify)				1							Ч	[3]	 -		
22. External type/application of cathodic protectio	n			\top			\dashv			+					
(MARK ALL THAT APPLY X)	_ 1	Tank	Pipi	ng	Tank	Pipi	na	Tank	Pipin	a Ta		6 1	_	_	
A. Sacrificial anode					E			E	- IPIII		ink	Piping	-	<u></u>	
B. Impressed current									-				1		
C. None			E)					- -	<u></u>				1 -		
D. Other (please specify)				7			+		χı	+		Qt	<u> </u>		
23. Monitoring/detection method (MARK ALL THAT APPLY	(x) T	ank	Pipir	ng	Tank	Pipir	10	Tank	Piping	To		D: .	-		
A. Automatic sampling			_				3					Piping	1		
B. Manual sampling				\top			- -	<u></u>		1 5					
C. Ground water monitoring				+-			+								
D. System in secondary containment	1	K		_	K)		-	[[]							
E. System outside backfill		<u> </u>		+		-				X.					
F. System within piping (piping leak detector)	1	<u> </u>	鼠	1		<u>[z]</u>				-					
. System within backfill		<u> </u>		+	<u> </u>			<u> </u>	<u> </u>						
. None)		+	- -		_								
24. Type of monitoring/detection system				+			+		<u> </u>		•	(<u>x</u>)			
(MARK ALL THAT APPLY X)	Tai	nk F	Piping	, T	ank	Piping	, , ,	ank F): : ·						
A. Continuous	l tx		k)	1	x]	x;		ik r	Piping	Tan	k F	Piping	Tank	Piping	
B. Event activated	E]				i.)] .	[.]	<u>x()</u>				[]	
C. Audio	. K]	<u>K</u>)		K!	<u>K)</u>	_	. <u></u>				<u>u</u>	Ü	زا	
D. Visual	ik.		<u>fc]</u>		<u></u> k)	ii)			[]	<u> </u>			·•[]	[2]	
E. In-tank (automatic) monitoring gauge	[X]		Ü]	<u> </u>		<u>()</u>	10	<u>*()</u>		(.)		[.]	
F. Pressure/vacuum loss sensor				 	<u></u> .		[.		<u>[]</u>						
G. Liquid filled annular space						[]								[]	
H. Liquid sensor	[K]		K)	×										[]	
J. Vapor sniff wells						x)	X			<u>* []</u>				[]	
K. Other (please specify)					<u>.</u>	L.j		J						[]	
L. None			_				,								
5. Tank/piping tested (any type) (MARK ALL THAT APPLY X)	Tank		ping						(E)			[]			
A. Yes	E		pilig K	Tar		iping	Tan	,	ping	Tank	Pip	oing	Tank	Piping	
B. No	-			<u>X</u>		<u>X</u> i ·	<u> </u>				[]			
C. Test positive (MARK IF LEAK WAS DISCOVERED)			-			무니				X		X)			
						믜		[2		[] [
Leak/spill occurrence (MARK ALL THAT APPLY X)	Tool	D:	. 1												
A. Within the past 1 year	Tank	•	ing	Tan		ping	Tani	k Pip	ing	Tank	Pip	ing	Tank	Piping	
R. Within the past 1 to 5 years	<u></u> _]					[. [- 1			
More than 5 years ago]	.]						
D. No Records]				<u> </u>		
E. None]]				<u> </u>		
	<u>X</u>	ž	<u> </u>	X	ā	X.	X.	×		X]	X.				
				-							44		ن	u į	

• /				UST NO001	0469
	TANK NO.	TANK NO.	TANK NO.	TANK NO.	TANK NO.
Tank I D. No.	0001	0002	0003	0004	
27. Tank status (MARK ONE X)			٠		
A. In-use	€	æ	æ	£	1 0/
† B. Empty less than 12 months					+==
† C. Empty 12 months or more				1. 0	
† D. Emergency spill tank (sump)					
† E. Abandoned, in place, filled and sealed					
F. Other (please specify)					
28. Spill recovery system on-site (MARK ONE X)					
A. Yes	K	*[]	*	*	
B. No	. 0				
29. Overfill protection (tank only) (MARK ONE X)					
A. Yes	£	£			
B. No			x (1)	*	
30. Spill containment around fill pipe (MARK ONE X)			1 (1)	1 2	
A. Yes	X	*	T		
B. No			¥](2)	<u>X</u> (2).	<u> </u>
+ Mhayee 27 B. C. D. EL.				ner NIAC 7	14R-4 1/605
f If boxes 27 B, C, D, E above have been answered	- answer questions	31 and 32 below	(2) Not trade	itonal fillo	ipe-inlet
31. Substance last used in tank (MARK ONE X)			hard pipe	ed.	
A. Leaded gasoline					
B. Unleaded gasoline					
C. Alcohol enriched gasoline				-	
D. Light diesel fuel (No. 1-D)					
E. Medium diesel fuel (No. 2-D)				-	
F. Waste oil					
G. Kerosene (No. 1)					
H. Home heating oil (No. 2)					
J. Heating oil (No. 4)	[.]				
K. Heavy heating oil (No. 6)					
L. Aviation fuel	[]				
M. Hazardous substances (per Fact Sheet)					
N. Motor oil					
P. Lubricating Oil					
Q. Sewage					
R. Sewage sludge					
S. Hazardous waste (specify ID number)					
T. Industrial wastewater					
U. Mineral spirits	O				
V. Mixtures (please specify)					U
W. Emergency spill tank (specify substance)					
X. Other petroleum products (please specify)	•				
Y. Other (please specify)				<u>-</u>	
2. Estimated date last used (month/year)					
	Mo. Yr.	Mo. Yr.	Mo. Yr.	Mo. Yr.	Mo. Yr.
OWNER OR OPERATOR CERTIFICATION Provide under penalty of law that the information provides	N mb	Thomas	s J. Nelu	Day	5/20/94

ument is true, accurate and complete. I am aware that there are significant civil and criminal penalties for submitting false, inaccurate or incomplete information, including fines and/or imprisonment."

(SIGNATURE) (

Thomas J. Nimbley

(PRINT OR TYPE NAME)

Vice President and Refinery Manager

ecause of the limitations imposed by the manner in which information is collected, there is no one exson, who has direct knowledge of all of the information used to prepare this document, and who as overall responsibility for all of the information contained in this document; however, based The above and my region of the information transmitted in this document. I have executed the above



1. Facility Name

State of New Jersey department of environmental protection

CN 02 Trenton, N.J. (18625-002



UST #		
	YES	1
CK. IN.		
AMT.		
AUTH.		
SP. ROUTE		
SITE PLN.		
SIGN.		
COMCODE		1

*** ANNUAL CERTIFICATION *** UNDERGROUND STORAGE TANK REGISTRATION QUESTIONNAIRE

Bureau of Underground Storage Tanks Registration Section

Use this form ONLY when submitting corrections/changes to registration at Annual Certification

General Facility Information

2.	Facility Location 1400 PARK AVENUE
	L I N D E N + + + + + + + + +
	U N I O N
	COUNTY STATE ZIP CODE
	BLOCK LOT (Various)
3.	Owner's mailing address: 1 4 0 0 PARK AVENUE
	NUMBER AND STREET L I N D B N
	CITY OR MUNICIPALITY
	U N I Q N N J 0!7 0 36
4.	Owner's name: BAYWAY REFINING COMPANY
5.	Contact person (Facility Operator) RICHARD KLAWUNN
6.	Contact telephone number: 9 0 8 5 2 3 6 0 8 9 AREA CODE CHANGE NUMBER
7.	Total number of facility 8. Total facility underground storage 9. Status of owner: (mark one)
	underground storage tanks tank capacity (gallons) (Complete Questions 12 Complete Questions 12 Co
	0 0 0 4 (Complete Obesitions 12 (b) 0 0 2 1 0 0 0
10.	Type of owner A. State B. A. Commercial C. Local D. Federal E. Charitable F. Residence G. Ownership (mark one)
	Public School
11a.	Two copies of a site plan are submitted with this registration A. 🛣 YES B. 🖂 NO
	Submit two (2) copies of SITE PLAN showing facility or property boundary, buildings and the location of ALL underground storage tanks. EITHER, an existing engineering site plan, if available, OR a neat and legible hand-drawn sketch of the site may be submitted. In either case the site plan or sketch MUST show the location and distances that tanks, buildings, and dispensers are from the facility's property boundary. Include all tanks that are: E (existing/in use), P (empty), M (emergency), A (abandoned), C (other). Each underground tank on the site plan or sketch shall be numbered in accordance with the instructions for question 12. The number assigned to a tank on the site plan or sketch MUST match and be identical to the tank identification number assigned to that tank on this form.
	INCLUDE FACILITY NAME, OWNER'S NAME, FACILITY ADDRESS AND TELEPHONE NUMBER ON ALL SITE PLANS.
11b.	Do you have financial responsibility assurance? X YES □ NO
	Financial Test of Self-Insurance Bayway Refining Company
	(Type) (Company/Carrier)
	Not Applicable April 30, 1995
	(Policy Number) (Expiration Date)
	•

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ALL underground tanks, including those taken out of operation (UNLESS THE TANK WAS REMOVED FROM THE GROUND) must be included in this registration. All in-ground tanks shall be reported as underground tanks on this questionnaire regardless of their current status; Existing, E; Empty, P; Emergency, M; Abandoned, A; or Other, C.

SPECIFIC TANK INFORMATION

										· .	
12. Tank Identification number		ANK NO.		ANK NO. D D 2	Ē	ANK NO.	T/E	NK NO.	т,	ANK NO.	
13. CAS number (hazardous substances only)		1111		1111		11111	T	• • • • •	T		
14. Tank age (years)		0, 5		O, d		0, 7		0,7		1111	
15. Tank size (gallons)	0,	080,00	0	,10ρ,00	0	910,00	0	020,00	Γ-		
16. Tank contents (MARK ONE X)			T	<u></u>	T '		T '	1-11-1	\neg \vdash \vdash	1111	
A. Leaded gasoline					ı						
B. Unleaded gasoline		K					+		+		
C. Alcohol enriched gasoline			1					-		-	
D. Light diesel fuel (No. 1-D)			1		1		+			-	
E. Medium diesel fuel (No. 2-D)				E	1-		+				
F. Waste oil			1		1-	<u> </u>	 				
G. Kerosene (No. 1)							 				
H. Home heating oil (No. 2)					 		 			-	
J. Heating oil (No. 4)			1		1		 	-	1		
K. Heavy heating oil (No. 6)					-	-	 		+		
L. Aviation fuel			1				 				
M. Hazardous substances (please specify)							 				
N. Motor oil			1								
P. Lubricating Oil .	1		1		1	-	 	-			
Q. Sewage			1				 		 		
R. Sewage sludge			1								
S. Hazardous waste (specify ID number)			 		1			U			
T. Industrial wastewater	1				+						
U. Mineral spirits					-						
V. Mixtures (please specify)								Unleaded gase			
W. Emergency spill tank (specify substance)			 		-	N	o 2	led gas heating	oline	diacol	
X. Other petroleum products (please specify)	<u> </u>		1		1		0. 2		5 011,	diesei	
Y. Other (please specify)			 		-				 		
17. Tank and piping construction (MARK ALL THAT APPLY X)	Tank	Piping	Tank	Piping	Tank	Piping	Tonk	Di. i	 		
A. Bare steel							Tank	Piping	Tank		
B. Carbon steel			*		<u> </u>				1		
C. Galvanized steel					<u>'X'</u>		<u>x</u>	<u>*</u>			
D. Coated steel						x					
E. Iron (cast or ductile)		[]	[7]					<u>x</u>			
F. Cathodically protected steel		101	[K]		1						
G. Fiberglass-coated steel			K.		K		X				
H. Other metallic (please specify)			1				<u>*</u>]				
J. Fiberglass-reinforced plastic	X	[X]									
K. Other non-metallic (please specify)			Nylon	reinfo	rced						
L. Other (please specify)			plasti	ic pipi	ng						
8. Tank and piping structure (MARK ALL THAT APPLY X)	Tank	Piping	Tank	Dining	Tools	D: :					
A. Single wall				Piping	Tank	Piping	Tank	Piping	Tank	Piping	
B. Double wall	<u> </u>	[X]	<u> </u>			E		E			
C. Manway in tank		X]		X	X		<u>*</u>				
Internal tank and piping lining (MARK ONE X)	Tank	Piping	Tank]			
A YES (please specify type of material)	IJIIN	· iping	IdilK	Piping	Tank	Piping	Tank	Piping	Tank	Piping	
B. None	DX.	her'	Fee:								

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		TANK NO. TANK NO.			TANK NO.		ΤΔ	TANK NO.					
Tank I D. No	o. <u>0</u>	0001		0002			0003				17	TANK NO	
Tank and piping lining installed (MARK ONE X)	Tan	k Pip	ing					Piping					
A. At purchase of tank)			-		. ibiilig		Pipin		•	
B. Retrofitted C. None]					- -	1 =	<u>_</u>	1 =		
	<u></u>]	1	£			- <u></u>	1		1 =		
21. Secondary containment (MARK ALL THAT APPLY X) A. Liner	Tan	k Pipi	ing	Tank	Pipir			Piping	Tank				
B. Vault]			ı				in ibiti	~ · ·	•	
C. Double wall											+=		
D. None	配	k]	Æ	Æ		ฮ		z)		1		
								<u>E</u>		<u></u>	╁∺		
E. Other (please specify)											$+$ $\stackrel{\sqcup}{-}$		
22. External type/application of cathodic protection			T										
(MARK ALL THAT APPLY X) A. Sacrificial anode	Tank	Pipi:	ng	Tank	Pipin	g Ta	nk F	Piping	Tank	Piping			
Control of the contro			T			18			**************************************				
B. Impressed current C. None			\Box								-		
	100	記			<u>k</u>]			FD		GR.			
D. Other (please specify)						1		A					
23. Monitoring/detection method (MARK ALL THAT APPLY X) Tank	Pipin	ıg	Tank	Piping	Tai	nk P	iping	Tank	Piping	T		
A. Automatic sampling										ribitig	1	•	
B. Manual sampling								-					
C. Ground water monitoring			T										
D. System in secondary containment				K		ĮK.			*		<u>-</u>		
E. System outside backfill											<u>-</u>		
F. System within piping (piping leak detector)		魢			k)	10							
System within backfill None			T										
the state of the s								<u>K]</u>					
24. Type of monitoring/detection system								-	U	<u>X</u>			
(MARK ALL THAT APPLY X)	Tank	Piping	,	Tank	Piping	Tan	k Pi	ping	Tank	D::-	~ .		
A. Continuous	缸	k)		X.	x	[]x	•		X)	Piping	Tank	Piping	
B. Event activated					[]	[.]						[]	
C. Audio	X)	K	1	X1	K	X			X]			[]	
D. Visual	IX.	<u>[K]</u>		X)	Ŕ.	<u>k</u>]		-	x]		· *[]	[]	
E. In-tank (automatic) monitoring gauge	[K]		T	Ü	-[]			1				[]	
F. Pressure/vacuum loss sensor								5					
G. Liquid filled annular space			+					5				(
H. Liquid sensor	X()	[K]	+	X]	X]	<u> </u>	<u>_</u>						
J. Vapor sniff wells									X]			[.]	
K. Other (please specify)								1				[.]	
L. None							k	, 					
25. Tank/piping tested (any type) (MARK ALL THAT APPLY X)	Tank	Piping	-		Piping	Tank	Pip			*			
A. Yes	K	K	ļ	K	X.	E)	i ipi	- 1		Piping	Tank	Piping	
B. No						-	X.						
C. Test positive (MARK IF LEAK WAS DISCOVERED)						-			x	25			
								' 					
26. Leak/spill occurrence (MARK ALL THAT APPLY X)	Tank	Piping	Ta	ınk F	iping	Tank	D:-·	_ _	. ,			1	
A. Within the past 1 year					ibindi	Tank	Pipi	-		Piping		Piping	
B Within the past 1 to 5 years													
More than 5 years ago	<u> </u>												
D. No Records				-		[]	<u> </u>		<u> </u>	[7		[]	
E. None	X ,	X ,	X			[]				1		D	
		()		-	X	X	X,		K .,	×	´LI		

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Tank I D. No.	TANK NO.	TANK NO.	TANK NO.	TANK NO.	TANK NO.			
27. Tank status (MARK ONE X)	0001	0002	[0]0]0]3]	0 0 0 4				
A. In-use	뒶	★						
† B. Empty less than 12 months	X		1	*				
† C. Empty 12 months or more		 						
† D. Emergency spill tank (sump)				. 0				
† E. Abandoned, in place, filled and sealed								
F. Other (please specify)	<u> </u>							
28. Spill recovery system on-site (MARK ONE X)								
A. Yes	*	***	*	*[
B. No								
29. Overfill protection (tank only) (MARK ONEX)	***			<u> </u>	·			
A. Yes	æ	x D						
B. No			£ (1)	≭ □				
30. Spill containment around fill pipe (MARK ONEX)								
A. Yes	X	*						
B. No			X (2)	x (2).				
† If boxes 27 B, C, D, E above have been answered – answer questions 31 and 32 below (2) Not traditional fillpipe-inlet								
31. Substance last used in tank (MARK ONE X)			hard piped.					
A. Leaded gasoline								
B. Unleaded gasoline								
C. Alcohol enriched gasoline								
D. Light diesel fuel (No. 1-D)								
E. Medium diesel fuel (No. 2-D)								
F. Waste oil								
G. Kerosene (No. 1)								
H. Home heating oil (No. 2)								
J. Heating oil (No. 4)								
K. Heavy heating oil (No. 6)								
L. Aviation fuel	[]							
M. Hazardous substances (per Fact Sheet)								
N. Motor oil								
P. Lubricating Oil								
Q. Sewage								
R. Sewage sludge								
S. Hazardous waste (specify ID number)	C.I		<u>.</u>					
T. Industrial wastewater								
U. Mineral spirits								
V. Mixtures (please specify)	L.J							
W. Emergency spill tank (specify substance)								
X. Other petroleum products (please specify)								
Y. Other (please specify)		;						
32. Estimated date last used (month/year)	Mo. Yr.	Mo. Yr.	Mo. Yr.	Mo. Yr.	Mo. Yr.			
OWNER OR OPERATOR CERTIFICATION "I certify under penalty of law that the information provided in this document is true, accurate and complete. I am aware that there are significant civil and criminal possible for submitting false incorrect. Thomas J. Nimbley								

significant civil and criminal penalties for submitting false, inaccurate or incomplete information, including fines and/or imprisonment."

(PRINT OR TYPE NAME)

Vice President and Refinery Manager Because of the limitations imposed by the manner in which information is collected, there is no operson who has direct knowledge of all of the information used to prepare this document, and who has overall responsibility for all of the information contained in this document; however, based on the above and my review of the information transmitted in this document. I have executed the a